

OMB No. 1905-0175

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ANNUAL QUANTITY AND VALUE OF NATURAL GAS PRODUCTION REPORT

FORM EIA-895

This report is voluntary under the Federal Energy Administration Act of 1974 (Public Law 93-275). For the provisions concerning the confidentiality of information and sanctions, see the Form EIA-895A instructions.

PART 1. RESPONDENT IDENTIFICATION DATA								PART 2. SUBMISSION INFORMATION			
REPORT PERIOD: Year: 2 0 1 1					ATE NAME:	:: Alabama		A completed form should be filed no later than 90 days after the report year. Form may be submitted using one of the following			
If this is a resubmission, enter an "X" in the box:											
If any Respondent Identification Data has changed since the last report, enter					"X" in the box:			Mail to:	ATTN: EIA-895 U. S. Department of Er	nerav	
D. H.						<u>—</u>			Oil & Gas Survey	3,	
Contact N	Name: David E	David Bolin							Ben Franklin Station P.O. Box 279		
Phone No	o.: (2	(251) 247-3579 Ext: Fax No: (251) 349-2861							Washington, DC 2004	4-0279	
Address	1: <u>P. O. B</u>	P. O. Box 869999						Email:	OOG.SURVEYS@e	<u>ia.gov</u>	
Address	2:							Fax:	(202) 586-1076		
City:	Tuscal	<u>Tuscaloosa</u> State: <u>AL</u> Zip: 35486 - 6999					Secure File Transfer:				
Email add	dress: dbolin@	dbolin@ogb.state.al.us Questions?				Call: (877) 800-5261		https://signon.eia.doe.gov/upload/noticeoog.jsp			
PART 3. ANNUAL SCHEDULE: GROSS WITHDRAWALS AND MARKETED PRODUCTION (to be completed at the end of the calendar year)											
Total number of producing gas wells in operation as of December 31 for the reporting year 7,161											
Pressure base at which all volumes are reported (psia at 60° Fahrenheit) 14.65											
1100000							<u> </u>		•	National Con-	
	Gas and	Gross Withdrawals (excluding lease condensate)				Used for Repressuring	Natural Gas	Nonhydro- carbon	Marketed	Natural Gas Used as Fuel	
	Condensate	Oil Wells	Coalbed	Shale	Total	or	Vented and Flared	Gases	Production	on Leases	
	Wells		Methane Wells	Gas		Reinjection	and Hared	Removed		(Lease Fuel)	
Month	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
Jan	11,094,38	655,309	8,448,461	3,292	20,201,44	5 47,039	210,683	1,205,877	18,737,846	803,966	
Feb	10,224,84	632,115	7,607,845	402	18,465,20	62,546	194,663	1,163,927	17,044,068	709,091	
Mar	11,263,96	1 672,550	8,458,520	1,149	20,396,18	67,340	211,336	1,251,115	18,866,389	750,665	
Apr	10,822,47	684,556	7,974,960	3,895	19,485,88	1 68,788	220,387	1,237,094	17,959,612	729,702	
May	9,517,70	748,185	8,031,173	4,640	18,301,70	1 69,475	260,744	1,214,455	16,757,027	719,462	
Jun	10,473,62	700,687	7,856,472	4,115	19,034,90	57,060	266,142	1,212,931	17,498,767	704,402	
Jul	10,914,77	7 769,800	8,084,015	3,827	19,772,41	9 57,911	219,436	1,229,445	18,265,627	720,491	
Aug	11,026,72	810,462	8,102,040	1,802	19,941,02	8 20,658	268,316	1,283,641	18,368,413	731,502	
Sep	7,026,67	9 833,174	7,891,318	927	15,752,09	8 20,658	307,744	952,473	14,471,223	692,292	
Oct	8,062,77	808,090	8,162,312	299	17,033,47	9 20,658	317,265	1,123,852	15,571,704	727,179	
Nov	6,424,51	797,810	7,874,270	491	15,097,08	7 20,658	273,060	995,102	13,808,267	718,093	
Dec	9,053,83	861,318	8,001,260	333	17,916,74	9 20,658	279,100	1,035,753	16,581,238	743,286	
Total	115,906,29	7 8,974,056	96,492,646	25,172	221,398,17	1 533,449	3,028,876	13,905,665	203,930,181	8,750,131	